

# Oil Field Environmental Incident Summary

**Incident:** 20161025130753      **Date/Time of Notice:** 10/25/2016 13:07

**Responsible Party:** SECURE ENERGY SERVICES USA, LLC

**Well Operator:** SECURE ENERGY SERVICES USA, LLC

**Well Name:** 13 MILE SWD 1

**Field Name:** TYRONE

**Well File #:** 90159

**Date Incident:** 10/24/2016      **Time Incident:** 18:00

**Facility ID Number:**

**County:** WILLIAMS

**Twp:** 156      **Rng:** 101      **Sec:** 12      **Qtr:**

**Location Description:**

**Submitted By:** John Albert

**Received By:**

**Contact Person:** Josh Mosbrucker  
555 17TH ST STE 800  
DENVER, CO 80202-3908

**General Land Use:** Well/Facility Site

**Affected Medium:** Well/Facility Soil

**Distance Nearest Occupied Building:** 2000 Feet

**Distance Nearest Water Well:** 500 Feet

**Type of Incident:** Valve/Piping Connection Leak

**Release Contained in Dike:** Yes - On Facility Site

**Reported to NRC:** No

	Spilled	Units	Recovered	Units	Followup	Units
Oil						
Brine	2	Barrels				
Other						

**Description of Other Released Contaminant:**

**Inspected:**

**Written Report Received:**

**Clean Up Concluded:**

**Risk Evaluation:**

minimal risk. contaminated soils are contained on facility site and immediate area has been scraped up and processed and soils replaced

**Areal Extent:**

**Potential Environmental Impacts:**

negligible, contaminated soils were removed within hours and replaced the following day

**Action Taken or Planned:**

Sump was emptied and shovel work used to contain water to minimal area ( 200-300 sf.) Equipment was inspected for source of leak and suspect valve was replaced

**Wastes Disposal Location:** Contaminated soils will be processed on site and removed to appropriate special waste landfill

**Agencies Involved:**

**Updates**

**Date:** 10/26/2016 **Status:** Reviewed - Assigned to Other Agency

**Author:** Martin, Russell

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Release, due to valve/piping connection leak, remained on location within the diking according to the report. NDIC retains oversight.